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Also Admitted in SC

October 31, 2017

VIA ELECTRONIC FILING

Ms. Jocelyn Boyd Chief Clerk and Administrator Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, South Carolina 29210

Re: **Docket No. 2006-401-G**

Dear Ms. Boyd:

Pursuant to the Commission's Order No. 2017-673, dated October 25, 2017 in Docket No. 2006-401-G, attached are the South Carolina Rates and Charges which are effective the first billing cycle in November 2017. The Rates and Charges have also been uploaded on the ETariff System.

Thank you for your assistance with this matter. If you have any questions about this filing you may reach me at the number shown above.

Sincerely,

/s/ Scott M. Tyler
Scott M. Tyler

SMT/rkg

Enclosures

Rates and Charges

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SOUTH CAROLINA RATES AND CHARGES

Residential and Commercial

Residential Service - Rate 201

Monthly Charge Rate Per Therm

November - March \$ 10.00 November - March \$ 1.01496 April - October \$ 8.00 April - October \$ 0.95741

Small General Service - Rate 202

Monthly Charge Rate Per Therm \$ 22.00

> November - March \$ 0.88162 April - October \$ 0.86767

Medium General Service - Rate 252

Monthly Charge \$ 75.00 Rate Per Therm

November - March \$ 0.85270 April - October \$ 0.83875

Natural Gas Vehicle Fuel Service - Rate 242

Rate Per Therm Rate Per GGE **

November - March \$ 0.73724 \$ 0.92892 ** April - October \$ 0.73724 \$ 0.92892 **

Compression Charge of \$0.50 per therm (maximum)

Experimental Motor Vehicle Fuel Service - Rate 243

Monthly Charge depends on the customer-specific corresponding Rate Schedule Rate Per Therm depends on the customer-specific corresponding Rate Schedule Compression Charge, if applicable, is \$0.50 per therm (maximum)

Outdoor Gaslight Service - Rate 205

Monthly Charge \$ 15.00

Docket Nos. 2017-7-G and 2006-401-G, GCRM-144 Issued:

October 25, 2017 Order Nos. 2017-624 and 2017-673 First Billing Cycle Effective: in November 2017

^{**} The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas service provided at the Company's Premises under Rate 242. The rates above convert 1.26 Therms to 1 GGE.

SOUTH CAROLINA RATES AND CHARGES

Industrial

Monthly Charge			\$ 250		
emand Charge (monthly per peak d	\$ 1.30000				
Rate Per Therm					
	November - March	0.50700	April - October	•	0.50004
	First 15,000 \$ Next 15,000 \$	0.59789 0.53318	First 15,000 Next 15,000	\$ \$	0.52361 0.47748
	Next 15,000 \$ Next 75,000 \$	0.53318	Next 15,000 Next 75,000	\$ \$	0.47748
	Next 165,000 \$	0.48505	Next 165,000	\$	0.41334
	Next 330,000 \$	0.38477	Next 103,000 Next 330,000	\$	0.38477
	Over 600,000 \$	0.36120	Over 600,000	\$	0.36120
nterruptible Sales Service - Rate 2	204				
Ionthly Charge			\$ 250	.00	
ate Per Therm					
	November - March		April - October		
	First 15,000 \$	0.61989	First 15,000	\$	0.54561
	Next 15,000 \$	0.55618	Next 15,000	\$	0.50048
	Next 75,000 \$	0.50905	Next 75,000	\$	0.47191
	Next 165,000 \$	0.46291	Next 165,000	\$	0.44434
	Next 330,000 \$	0.41477	Next 330,000	\$	0.41477
	Over 600,000 \$	0.38620	Over 600,000	\$	0.38620
arge General Transportation Serv	vice - Rate 213				
arge General Transportation Serv					
	······································		\$ 250	.00	
Ionthly Charge			\$ 250 \$ 0.450		
Monthly Charge Demand Charge (monthly per peak d Standby Sales Service Charge (mon	lay therm usage)			000	
fonthly Charge Demand Charge (monthly per peak d Standby Sales Service Charge (mon	lay therm usage) thly per peak day therm usage)		\$ 0.450 \$ 0.800	000	
lonthly Charge emand Charge (monthly per peak d tandby Sales Service Charge (mon	lay therm usage) thly per peak day therm usage) <u>November - March</u>	0.22689	\$ 0.450 \$ 0.800 <u>April - October</u>	000	0.15261
Ionthly Charge lemand Charge (monthly per peak d tandby Sales Service Charge (mon	lay therm usage) thly per peak day therm usage) November - March First 15,000 \$		\$ 0.450 \$ 0.800 <u>April - October</u> First 15,000	000 000 \$	
Monthly Charge Demand Charge (monthly per peak d Standby Sales Service Charge (mon	lay therm usage) thly per peak day therm usage) November - March First 15,000 \$ Next 15,000 \$	0.16118	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000	\$ \$ \$	0.10548
fonthly Charge Demand Charge (monthly per peak d Standby Sales Service Charge (mon	lay therm usage) thly per peak day therm usage) November - March First 15,000 \$ Next 15,000 \$ Next 75,000 \$		\$ 0.450 \$ 0.800 <u>April - October</u> First 15,000	\$ \$ \$ \$	
lonthly Charge emand Charge (monthly per peak d tandby Sales Service Charge (mon	November - March First 15,000 Next 15,000 Next 75,000 S	0.16118 0.11945	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000	\$ \$ \$	0.10548 0.08231
Ionthly Charge lemand Charge (monthly per peak d tandby Sales Service Charge (mon	November - March	0.16118 0.11945 0.07191	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 165,000	\$ \$ \$ \$ \$	0.10548 0.08231 0.05334
Monthly Charge Demand Charge (monthly per peak d Standby Sales Service Charge (montate Per Therm	November - March First 15,000 S Next 15,000 S Next 165,000 S Next 165,000 S Next 330,000 S Over 600,000 S Next 600,000	0.16118 0.11945 0.07191 0.03027	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 165,000 Next 330,000	\$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027
Monthly Charge Demand Charge (monthly per peak of Standby Sales Service Charge (montate Per Therm Interruptible Transportation Service Monthly Charge	November - March First 15,000 S Next 15,000 S Next 165,000 S Next 165,000 S Next 330,000 S Over 600,000 S Next 600,000	0.16118 0.11945 0.07191 0.03027	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 165,000 Next 330,000	\$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027
Monthly Charge Demand Charge (monthly per peak of standby Sales Service Charge (montate Per Therm	November - March First 15,000 \$ Next 15,000 \$ Next 15,000 \$ Next 165,000 \$ Next 330,000 \$ Over 600,000 \$ Next 214	0.16118 0.11945 0.07191 0.03027	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 165,000 Next 330,000 Over 600,000	\$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027
fonthly Charge Jemand Charge (monthly per peak destandby Sales Service Charge (montate Per Therm Interruptible Transportation Service Charge	November - March November - March	0.16118 0.11945 0.07191 0.03027 0.01120	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 330,000 Over 600,000 \$ 250 April - October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027 0.01120
Ionthly Charge Ionand Charge (monthly per peak of tandby Sales Service Charge (montate Per Therm Interruptible Transportation Service Ionthly Charge	November - March Sires - Rate 214 November - March Sires + 15,000 Sires - Rate 14 November - March Sires + 15,000 Sires - Rate 214 November - March Sires + 15,000 Sires +	0.16118 0.11945 0.07191 0.03027 0.01120	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 330,000 Over 600,000 \$ 250 April - October First 15,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027 0.01120
fonthly Charge Jemand Charge (monthly per peak destandby Sales Service Charge (montate Per Therm Interruptible Transportation Service Charge	November - March First 15,000 S Next 185,000 S Next 185,00	0.16118 0.11945 0.07191 0.03027 0.01120	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 165,000 Next 330,000 Over 600,000 \$ 250 April - October First 15,000 Next 15,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027 0.01120 0.15761 0.11548
fonthly Charge Jemand Charge (monthly per peak destandby Sales Service Charge (montate Per Therm Interruptible Transportation Service Charge	November - March First 15,000 S Next 130,000 S Next 330,000 S Next 340,000 S Next 340,00	0.16118 0.11945 0.07191 0.03027 0.01120 0.23189 0.17118 0.12405	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 75,000 Next 330,000 Over 600,000 \$ 250 April - October First 15,000 Next 75,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027 0.01120 0.15761 0.11548 0.08691
Monthly Charge Demand Charge (monthly per peak of Standby Sales Service Charge (montate Per Therm Interruptible Transportation Service Monthly Charge	November - March First 15,000 S Next 185,000 S Next 185,00	0.16118 0.11945 0.07191 0.03027 0.01120	\$ 0.450 \$ 0.800 April - October First 15,000 Next 15,000 Next 165,000 Next 330,000 Over 600,000 \$ 250 April - October First 15,000 Next 15,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.10548 0.08231 0.05334 0.03027 0.01120 0.15761 0.11548

Docket Nos. 2017-7-G and 2006-401-G, GCRM-144 Order Nos. 2017-624 and 2017-673

Issued: Effective: October 25, 2017 First Billing Cycle in November 2017

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SOUTH CAROLINA RATES AND CHARGES

Miscellaneous Fees And Charges

Schedule For Limiting And Curtailing Service - Rate 206						
Emergency Service Rate Per Therm	\$	1.00	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.			
Unauthorized Over Run Penalty Per Therm	\$	2.50	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.			
Reconnect Fees						
February Through August	\$	40.00				
September Through January	\$	60.00				
Returned Check Charge						
Returned Check Charge	\$	25.00				

Governmental Taxes and Fees

Customers shall also pay all applicable taxes, fees and assessments levied by governmental authorities having jurisdiction.

Docket Nos. 2017-7-G and 2006-401-G, GCRM-144

Issued: October 25, 2017 Effective: First Billing Cycle Order Nos. 2017-624 and 2017-673

in November 2017

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached document is being served this date via email and UPS Overnight upon:

Jeffrey M. Nelson
Office of Regulatory Staff
1401 Main Street
Suite 900
Columbia, South Carolina 29201
jnelson@regstaff.sc.gov

And that a copy of the attached document is being served this date via email or U.S. Mail upon:

Bruce Barkley
Vice President
Regulatory and Community Relations
Piedmont Natural Gas Company, Inc.
P.O. Box 33068
Charlotte, North Carolina 28233
bruce.barkley@piedmontng.com

and

Pia Powers

Director – Gas Rates & Regulatory Affairs
Piedmont Natural Gas Company, Inc.
P.O. Box 33068

Charlotte, North Carolina 28233
pia.powers@piedmontng.com

This the 31st day of October, 2017.

/s/ Richard K. Goley Richard K. Goley